FILE NOTATIONS

-ounties little linkka lard Fadenad

Intered in MiD File

COMPLETION DATA:

Date Well Completed 3:27:75

'W. ... WW. ... TA.... JW.... OS.... PA....

LOGS FILED

briller's log. !..... Meerria taga (Das)

. Charked by Chief

Approval Letter

Bond released

Dissiproval Letter

Location Inspected

State or Fee Land

2	100	
	1952	1

Uintah

STATE OF UTAH SUBMIT IN TRIPLICATE (Other Instructions on re OIL & GAS CONSERVATION COMMISSION Verse side)	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	S. FARM OR LEASE NAME
?Chevron Oil Company - Western Division	Rasmussen
8. ADDRESS OF OFSEATOR	9. WELL NO.
P. O. Box 599, Denver, Colorado 80201	1-17B1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Bluebell-Wasatch
1541' FWL & 2292' FNL (SELNWA)	11. BEC., T., R., M., OR SLE. AND SURVEY OR AREA S17, T2S, R1E, USB&M
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATS

NOTICE OF IN	TANTON TO PASSAGE IN THE		SUBSEQUENT REPORT OF:	
TRET WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REPA	IRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT ALTE	RING CABING
SHOOT OR ACIDISM	ABANDON*		SHOOTING OR ACIDIZING ABAN	DONMENT*
-	t t		Progress Report	
REPAIR WELL	CHANGE PLANS		(Other) (Nore: Report results of multiple comp	letton on Wall
(Other)		االيا	Completion or Recompletion Report and	Log form,)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

See attached Accember, 1974 activity report.

SUBMITTED IN LIEU OF FORM OGCC-4.

STATE 3 USGS 2 JHD 1 FILE 2

8. I hereby critify that the foregoing is true and correct	/ TITLE _	Jennifer A. Engineering	Mishler Assistant	DATE _	1/2/	174
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE _			DATE _		



Shell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebell

WELL LOCATION:

SE4NW4, Section 17,

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

12-18-74 Application to drill package attached.

RURT. New location: 2292' FNL and 1541' FWL (SENW) of Section 17, 12-18-74

T2S, R1E, USB & M, Uintah County, Utah. Ungraded GR 5149'.

Objective: 12,500' Wastach development well.

12-19-74 RURT.

RURT. 12-20-74

800' drlg. Spudded @ 8:00 AM 12-21-74. 12-23-74

12-24-74 1108' drlg.

12-26-74 1971' drlg.

2208' trip for bit. 12-27-74

2527' NU BOPE. Ran 75 jts 9-5/8" csg to 2526' & cmtd w/2000 sxs to 12-30-74

surface. WOC 12:15 AM 12-29-74. WOC, cutoff, installed csg head

& started NU BOPE.

2802' drlg. N/U & tested BOPE to 3000 psi. DO & resumed drlg ahead. 12-31-74

1-2-75 4250' drlg.

CHEVRON OIL COMPANY DEVELOPMENT PLAN FOR SURFACE USE TELINTHA RASMUSSEN 1-17B1E SE¹₄NW¹₄, S17, T2S, R1E, UINTAH CO., UTAH

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map and 1/4 sec. plat. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within 1/2 mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY & FLOW LINE

Tank battery and flow line shown on attached topo map and 1/4 sec. plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATON OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Location layout shown on attached 1/4 sec. plat.

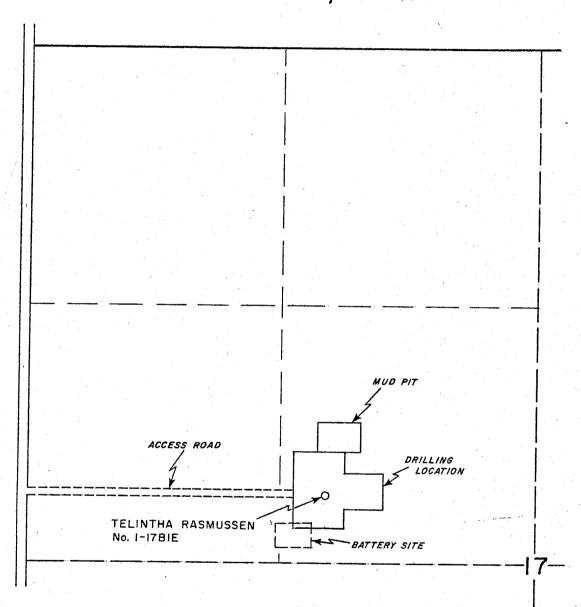
11. PLAN FOR RESTROATION OF THE SURFACE

All distrubed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

NW I/4 Sec. I7 Twn. 2 S, Rgn. I E UINTAH Co., UTAH



Form DOGC-1a



SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

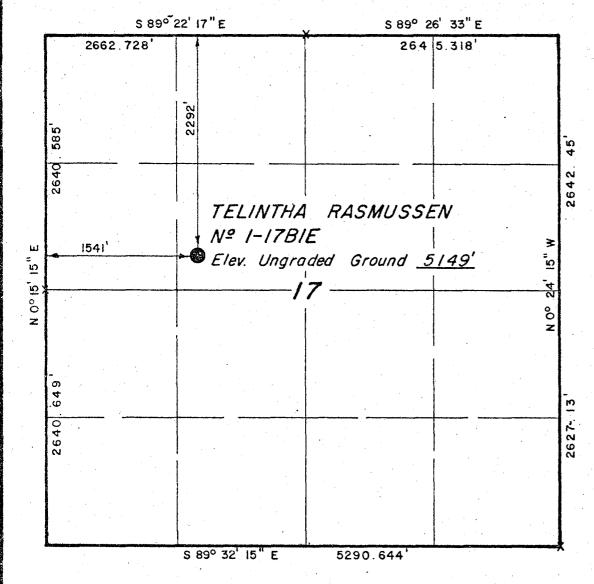
MB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLU	JG BACK	6. If Indian, Allottee or Tribe Name
a. Type of Work	=		5/11	0.0466	7. Unit Agreement Name
	LL x	DEEPEN [PLU	G BACK 🗌	
O. Type of Well Oil X G Well W	as Other		Single Z	Multiple	8. Farm or Lease Name
Name of Operator	Vell ☐ Other		Zone X	Zone 🗀	Rasmussen
Chevron Oil	Company-Wester	n Division			9. Well No.
Address of Operator	Tompariy moster.				1-17B1E
P. O. Box 59	9 Denver	Colorado 80201			10. Field and Pool, or Wildcat
Location of Well (Rep At surface	ort location clearly and	accordance with any State	e requirements.*)		Bluebell-Wasatch
1541' FWL &	2292' FNL (SE	NW½)			11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone		•			S17, T2S, R1E
					USB&M 12. County or Parrish 13. State
l. Distance in miles and	direction from nearest to	own or post office*			
T. D'. 1 6	_1±	10 1	lo. of acres in lease	17 No.	Uintah Utah of acres assigned
 Distance from propos location to nearest property or lease line 	£ŧ			to th	of acres assigned his well
(Also to nearest drlg.	line, if any) 1541'	64	0 ac spacir	1g 640	O ac. spacing
 Distance from propose to nearest well, drilling 	ng, completed,		roposed depth	20. Rota	ry or cable tools
or applied for, on this	None	12	2,500'/	ro	22. Approx. date work will start*
•	-				
Ungraded gro	ound 5149'				11-15-74
·		PROPOSED CASING AN	D CEMENTING PR	OGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	h	Quantity of Cement
124"	9-5/8"	36#	2500		to surface
8-3/4"	<u>7''</u>	<u>26#</u>	9500		as required
6-1/8"	5''	18#	TD		to top of liner
Wasatch form Attached: C	ertified Plat Prilling Proced Thevron Class A		ents	ed TD of 1	2,500' to test the
	CRIBE PROPOSED PROG is to drill or deepen dire				sent productive zone and proposed new ured and true vertical depths. Give blo
1.	10	R	. B. Wacker		
Signed	White		ivision Dri	ling Supt	. Date 10-21-74
(This space for Federa	l or State office use)	~ h			
Permit No	047-3019	13	Approval Date		
Approved by	if any:	Title			Date

T2S, RIE, US.B.& M.



X = Section corners located.

PROJECT

CHEVRON OIL COMPANY

Well location, Telintha Rasmussen Nº 1-17BIE, located as shown in the SE 1/4 NW 1/4 Section 17, T2S, RIE, USB.8 M. Uintah County, Utah.



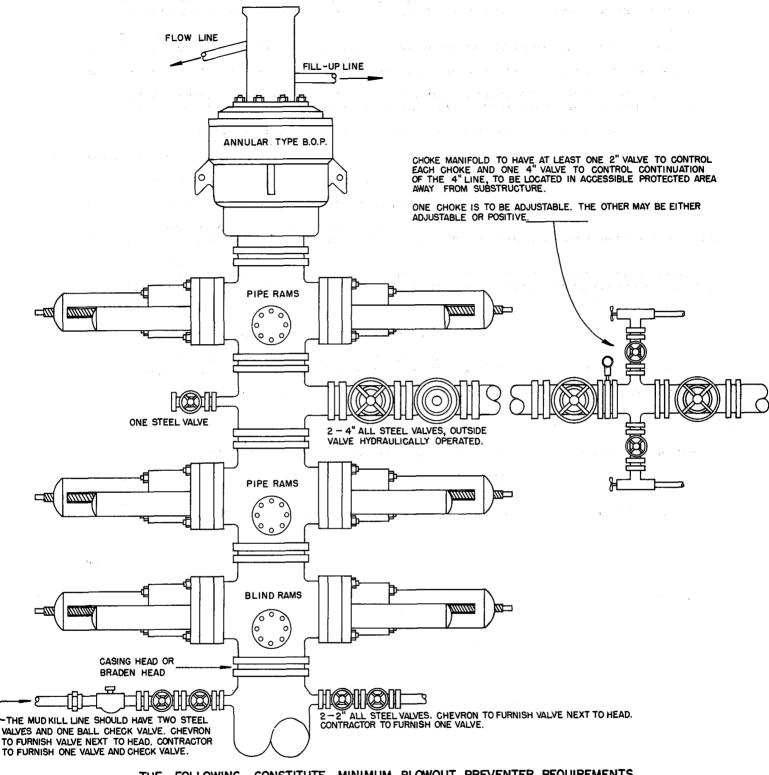
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE "= 1000" .	DATE 10/12/74		
PARTY LDT WP	REFERENCES GLO PLAT		
WEATHER	FILE CHEV OIL CO		

Field Bluebe	211	Well	Telintha Rasmuss	sen 1-17B1E
Location SE4NW4 S	Sec. 17, T2S, R1E, Ui	ntah County, Utah		
Drill X D	eepenEle	vation: GL 5149	KB 5170	Total Depth 12,500
Non-Op Interests	Shell 26%; Penzoil	6%; Flying Dîamond	2%; Texaco 2%	
1. Casing Program	<u>1</u> Surface	Intermedia	-a 0+1	. String/Liner
Hole Size	**************************************	8-3/4"	<u> </u>	6-1/8"
Pipe Size	<u>12-1/4"</u> 9-5/8"	7!	·	5" Liner
Depth	2500	9500	·	TD
Cement	To Surface	As Required	i To	Liner Top
Time WOC	6 hrs	12 hrs		***
Casing Test	1500 psi	5000 ps:	<u> </u>	5000 psi
BOP	None	10" Series		Series 1500
Remarks				
2. Mud Program				
Depth Interval	<u>Type</u>	<u>Weight</u>	Viscosity	Water Loss
0 - 7,000	Water	To Suit Contract		
7,000 - 8,500	Gel-Water	8.6 - 9.0#	<u>30-40 sec</u>	As Required
8,500 - 9,500	Gel-Chem	9.0 - 12.0 %	40-45 sec	For Hole
9,500 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec	Stability
Surface Depth Intermediate Depth Oil String Depth Total Depth	None DIL-SP & BHC SONICE DIL-SP & BHC SONICE			
/ M. 1 Tanadana II.a	it Two man unit 50	ΛΛ = 44 7		
4. Mud Logging Un Scales: 2" =		8000 ; 5'	' = 100' 8000	to TD
5. Coring & Testi	ng Program Formations	Approxi	nate Depth	Approximate Length of Core
Core None DST_	1 Wasatch	11,1	L00	
Core DST	1 Wasatch	11,9	900	
6. Objectives & S	ignificant Tops: Ob	jectives:		
Formations	Approximate I	Depth I	Formations	Approximate Depth
Uintah Fm	2475 (+3675)		Red Wedge"	10,700 (-5550)
Green River	5450 (-300)		Abnormal Press.	10,800 (-5650)
K	8850 (-3700)			10,850 (-5700)
CP 90	9100 (-3950)		32	11,730 (-6580)
Top "Red Wedge"	9350 (-4200)			12,500
7. Completion & R				
<u> </u>				
Division Devel	opment Geologist	Division Dr Date /0/	cilling Superinte	endent pul
	En al. Geologist BBC		Zit of a continued a continue	
	U			



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'S WHICH GIVE THE FOLLOWING COMBINATION:

 (1) BLIND RAMS ON BOTTOM.

 (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.

 (5) ANNULAR B.O.P. ON TOP.

 (2) PIPE RAMS ABOVE THE BLIND RAMS.

 (4) PIPE RAMS ABOVE CHOKE OUTLET.

 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

 ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'S.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'S.

- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- MANUAL CONTROLS TO BE INSTALLED ON KELLY.

 FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY DEVELOPMENT PLAN FOR SURFACE USE TELINTHA RASMUSSEN 1-17B1E SELNW4, S17, T2S, R1E, UINTAH CO., UTAH

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map and 1/4 sec. plat. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within 1/2 mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY & FLOW LINE

Tank battery and flow line shown on attached topo map and 1/4 sec. plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATON OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

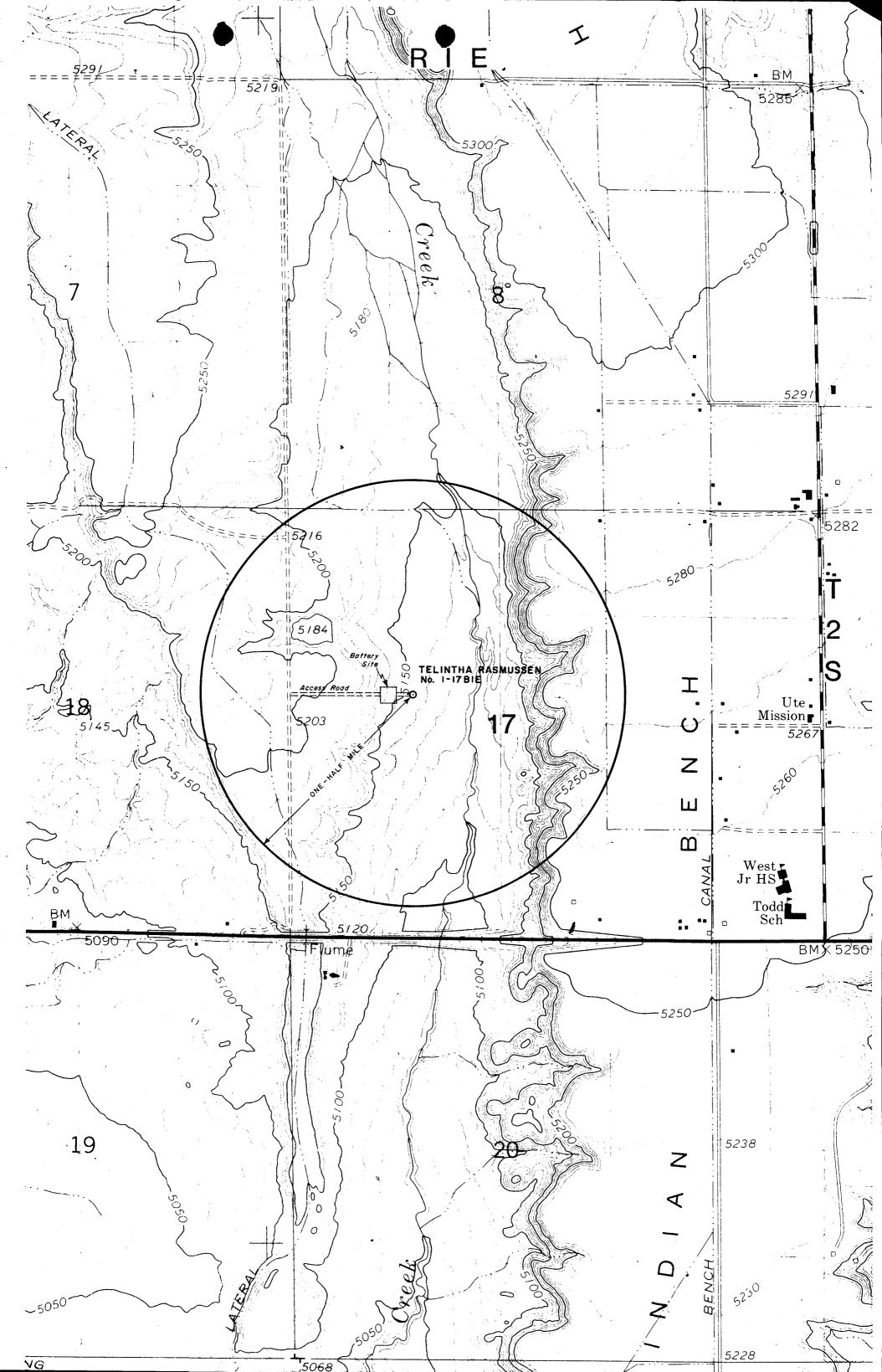
Location layout shown on attached 1/4 sec. plat.

11. PLAN: FOR RESTROATION OF THE SURFACE

All distrubed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.



October 25, 1974

Chevron Oil Company Box 599 Denver, Colorado 80201

> Re: Well No. Rasmussen #1-17B1E Sec. 17, T. 2 S, R. 1 E, USM Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30193.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sw

1	 L.	al.

OGCC-1 b.	STATE OF UTAH		TRIPLICATE*	
OIL & GA	S CONSERVATION COMMI	verse side)	5. LEASE DES	IGNATION AND SERIAL NO.
SUNDA (Do not use this for	RY NOTICES AND REPORT m for proposals to drill or to deepen or p se "APPLICATION FOR PERMIT—" for st	S ON WELLS lug back to a different re		AMAK BEFET RO ESTTOLLA
I. OIL KY GAS	العالم التي المساول العالم المساول الم المساول التي المساول ا	and the second s	7. UNIT AGREE	MMAN THEMS
2. NAME OF OPERATOR	OTHER		S. FARM OR L	EMAN ZEAN
,	mpany - Western Division		Rasmusse	
8. ADDRESS OF OFERATOR	mpany - western Division		9. WELL NO.	L &
P 0 Roy 500	Denver, Colorado 80201		1-17B1E	
4. LOCATION OF WELL (Repo	rt location clearly and in accordance with	any State requirements.		POOL, OR WILDCAT
See also space 17 below.) At surface	•		Bluebell.	-Wasatch
			11. SJC., T., B	., M., OZ HLK, AND OR ARNA
1541' FWL &	2292' FNL (SE\(\frac{1}{2}\)NW\(\frac{1}{4}\)			S, R1E, USB&M
14. PERMIT NO.	15. BLEVATIONS (Show whath	er DF, RT, GR, etc.)	12. COUNTY O	R PARISH 18. STATE
••		•	Uintah	Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CO.	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS MPLETED OPERATIONS (Clearly State all Derill is directionally drilled, give subsurface	Completions and size r	ACIDIZING ACIDIZING Progress Report Report results of multiple contion or Recompletion Report an	a Log torm.)
See attached	January, 1975 activit			

	I				
18. I hezeby c	certify that the foregoing is true and correct	, Jen	mifer A. Mi	shler	
ercioner (campo a Michelan	TITLE Eng	ineering As	sistant	DATE 2/3/75
(This spa	ce for Federal or State office use)				,
ι				•	
	ED BY	TITLE	and the second s		DATE



Shell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebell

WELL LOCATION:

SE4NW4, Section 17,

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

12-18-74 Application to drill package attached.

12-18-74 RURT. New location: 2292' FNL and 1541' FWL (SENW) of Section 17,

T2S, R1E, USB & M, Uintah County, Utah. Ungraded GR 5149'.

Objective: 12,500' Wastach development well.

12-19-74 RURT.

12-20-74 RURT.

12-23-74 800' drlg. Spudded @ 8:00 AM 12-21-74.

12-24-74 1108' drlg.

12-26-74 1971' drlg.

12-27-74 2208' trip for bit.

12-30-74 2527' NU BOPE. Ran 75 jts 9-5/8" csg to 2526' & cmtd w/2000 sxs to

surface. WOC 12:15 AM 12-29-74. WOC, cutoff, installed csg head

& started NU BOPE.

12-31-74 2802' drlg. N/U & tested BOPE to 3000 psi. DO & resumed drlg ahead.

1-2-75 4250' drlg.

1-3-75 4600' drilling.

1-6-75 5634' drlg.

1-7-75 6002' drilling.

1-8-75 6349' drlg.

1-9-75 6529' drilling.

1-10-75 6738' drilling.

1-13-75 7854' dr1g.

1-14-75 8398' drlg.

1-15-75 8641' drlg.

1-16-75 8935' drlg. Lost 315 BM @ 8898'.

1-17-75 9300' drlg.



Shell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebel1

CONTRACTOR: Loffland Brothers

WELL LOCATION:

SEKNW4 Section 17, T2S, RIE,

T2S, R1F

Uintah County, Utah

DAILY DRILLING REPORT

•	
1-20-75	9400' WOC. Drld to csg pt & cond hole. Ran logs, cond hole & LD 4½" DP & DCs. Ran 7" csg to TD & cmtd w/502 sxs - Stage #1 & 1421 sxs - Stage #2 thru DV @ 6014'. WOC @ 8:30 AM 1-20-75.
12175	9400' NU BOPE. ND 10" BOPE, installed TH & started NU 6" BOPE.
1-22-75	9400' PU 3-1/2" DP. NU & tested BOPE to 5000 psi. PU BHA & started PU DP string.
1-23-75	9410' drlg. DO DV tool @ 6014'. PU 3½" DP & DOC & FC to 9350' - press tested csg. DOC, shoe & form to 9406' - press tested around csg shoe.
1-24-75	9472' drlg. Tripped for another MT bit @ 9422'. Drlg & cleaning up junk before running dia bit.
1-27-75	9776' drlg.
1-28-75	9884' drlg.
1-29-75	10,011' drlg.
1-30-75	10,125' drlg.
1-31-75	10,254' drlg.
2-3-75	10.755' dr1o.

See attached March, 1975 activity report.

SUBMITTED IN LIEU OF FORM OGCC-4.

· · · · · · · · · · · · · · · · · · ·		
18. I hereby certify that the foregoing in true and correct BIGNED MERCHAN CONTROL TIT	Jennifer A. Mishler The Engineering Assistant	DATE 3/3/75
(This space for Federal or State office use)	TLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		



Shell Pennzoil FD

Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-1781E

FIELD:

Bluebel1

WELL LOCATION:

SE4NW4 Section 17,

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

1-20-75	9400' WOC. Drld to csg pt & cond hole. Ran logs, cond hole & LD 4½" DP & DCs. Ran 7" csg to TD & cmtd w/502 sxs - Stage #1 & 1421 sxs - Stage #2 thru DV @ 6014'. WOC @ 8:30 AM 1-20-75.
1-21-75	9400' NU BOPE. ND 10" BOPE, installed TH & started NU 6" BOPE.
1-22-75	9400' PU 3-1/2" DP. NU & tested BOPE to 5000 psi. PU BHA & started PU DP string.
1-23-75	9410' drlg. DO DV tool @ 6014'. PU $3\frac{1}{2}$ " DP & DOC & FC to 9350' - press tested csg. DOC, shoe & form to 9406' - press tested around csg shoe.
1-24-75	9472' drlg. Tripped for another MT bit @ 9422'. Drlg & cleaning up junk before running dia bit.
1-27-75	9776' drlg.
1-28-75	9884' drlg.
1-29-75	10,011' drlg.
1-30-75	10,125' drlg.
1-31-75	10,254' drlg.
2-3-75	10,755' drlg.
2-4-75	10,897' Drlg.
2-5-75	11,074' drlg.
2-6-75	11,226' drlg.
2-7-75	11,410' drlg.
2-10-75	11,934' drlg.
2-11-75	12,111' drlg.
2-12-75	12,233' working stuck pipe. Lost PP & stuck drill string while drlg @ 12,233'. Now able to rotate & have 4' free travel.



Shell. Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebell

WELL LOCATION:

SEZNWY Section 17,

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

12,233' Tripping. Worked drill string free & POOH. Left dia 2-13-75 bit in hole - twisted off @ PW. Checked BHA & DCS - 5 bad. RIH w/ mill. Milled one foot on bit before mill quit. NOW POOH for new mill.

12,233' TIH w/dia bit. Drilled on junk from 12,232 to 12,233, 2-14-75 recovered 1 large piece & a handful of small pieces. Now running dia bit.

2-18-75 12,500' preparing to drill ahead.

. 2-19-75 12,584' drilling. Lost ± 80 BM between 12,508 and 12,525. Now drilling w/full returns.

12,600' TD Running Schlumberger logs. 2-20-75

12,600' TD Trip out to run liner. Finished logging & cond hole. 2-21-75

2-24-75 12,600' TD. Circ & cond mud. Ran & cmtd 5" liner @ 12,598'. Down 49 me hrs repairing drawworks.

12,600' TD 2-25-75

12,600' TD DOC @ top ldg collar. PU BHA & tbg string. DO 2' cmt @ 2-26-75 top lnr @ 9270'. Now CO inside lnr.

2-27-75 12,600' TD. Running CBL. DO 1dg collar & cmt to 12,570' inside lnr.

2-28-75 12,570' PBTD. Tripping. Ran GR-CBL - indicated fair to good bond thru out. RIH w/tbg to PBTD, displ mud w/wtr & spotted acetic acid. POOH w/tbg to run prod pkr.

12,570' PBTD. RDRT. Set prod pkr @ 9267'. Hydrotested in w/prod 3-3-75 tbg string, displ hole w/diesel & landed tbg in pkr. Ran & landed heat string @ 4010'. ND BOPE & installed tree. Released rig @ 4:00 PM 3-2-75.

12,570' PBTD. MORT. 3-4-75

_ OIL & GA	S CONSE	RVATION COMMIS	(Other instruct verse side)	lons on re-	5. LEASE DESIGNATION AND	BERIAL NO.
		ES AND REPORT		voir.	6. IF INDIAN, ALLOTTER OR	TRIBE NAM
OIL WELL GAS WELL	OTHER				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	UIMAA				8. FARM OR LEASE NAME	
?Chevron Oil Con	mpany - W	estern Division			Rasmussen	
8. ADDRESS OF OPERATOR					9. WELL NO.	
P. O. Box 599,	Denver,	Colorado 80201	any State requirements.		1-17B1E 10. FIELD AND POOL, OR WIL	DCAT
See also space 17 below.) At surface 1541' FWL &	•				Bluebell-Wasatch 11. SEC., T., B., M., OZ BLK. A SURVEY OR AREA S17, T2S, R1E, U	
14. Parmit No.		15. BLEVATIONS (Show whether	or DF, RT, GR, etc.)		12. COUNTY OR PARISH 18. Uintah	stats Uta
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	• •	opnate Box To Indicat	e Nature of Notice, Ko			
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TEST WATER BHUT-OFF	 1	L OR ALTER CASING	WATER SHUT-OF		REPAIRING WELL ALTERING CASING	
FRACTURE TREAT		LTIPLE COMPLETE	SHOOTING OR AC		ABANDONMENT*	
REPAIR WELL (Other)	Сил	NGE PLANS	(Other) (Note: Re		s Report f multiple completion on W ion Report and Log form.)	ell
See attached	Marca	ω ,1975 activit	y report.			
See attached			y report.			
			y report.			
			y report.	3.	5747E	
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SUBMITTED IN	LIEU OF		Jennifer A. Mis	2-0 (-3 2-1	0565 0HD	



Shell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebell

WELL LOCATION:

SEKNWY Section 17.

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

2-13-75

12,233' Tripping. Worked drill string free & POOH. Left dia bit in hole - twisted off @ PW. Checked BHA & DCS - 5 bad. RIH w/ mill. Milled one foot on bit before mill quit. NOW POOH for new mill.

2-14-75 12,233' TIH w/dia bit. Drilled on junk from 12,232 to 12,233, recovered 1 large piece & a handful of small pieces. Now running dia bit.

2-18-75 12,500' preparing to drill ahead.

2-19-75 12,584' drilling. Lost ± 80 BM between 12,508 and 12,525. Now drilling w/full returns.

2-20-75 12,600' TD Running Schlumberger logs.

2-21-75 12,600' TD Trip out to run liner. Finished logging & cond hole.

2-24-75 12,600' TD. Circ & cond mud. Ran & cmtd 5" liner @ 12,598'. Down 49 hrs repairing drawworks.

2-25-75 12,600' TD

2-26-75 12,600' TD DOC @ top ldg collar. PU BHA & tbg string. DO 2' cmt @ top lnr @ 9270'. Now CO inside lnr.

2-27-75 12,600' TD. Running CBL. DO 1dg collar & cmt to 12,570' inside lnr.

2-28-75 12,570' PBTD. Tripping. Ran GR-CBL - indicated fair to good bond thru out. RIH w/tbg to PBTD, disp1 mud w/wtr & spotted acetic acid. POOH w/tbg to run prod pkr.

3-3-75 12,570' PBTD. RDRT. Set prod pkr @ 9267'. Hydrotested in w/prod tbg string, displ hole w/diesel & landed tbg in pkr. Ran & landed heat string @ 4010'. ND BOPE & installed tree. Released rig @ 4:00 PM 3-2-75.

3-4-75 12,570' PBTD. MORT.

3-5-75 12,570' PBTD. MORT.

3-6-75 12,570' PBTD. Installing surface facilities.



Shell Pennzoil -FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD: Bluebell

WELL LOCATION:

SEKNWK Section 17,

T2S, RIE,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

	The state of the s
3-7-75	12,570' PBTD Installing surface facilities.
3-10-75	12,570' PBTD. Installing surface facilities.
3-11-75	12,570' PBTD. Installing surface facilities.
3-12-75	12,570' PBTD. Installing surface facilities.
3-13-75	12,570' PBTD. Installing surface facilities.
3-14-75	12,570' PBTD. Installing surface facilities.
3-17-74	12,570' PBTD Installing surface facilities.
3-18-75	12,570' PBTD. Installing surface facilities.
3-19-75	12,570' PBTD. Finished installing surface facilities.
3-20-75	12,570' PBTD. Prep to perf.
3-21-75	12,570' PBTD. Prep to perf.
3-24-75	12,570' PBTD. Perfd 251 zones 12,541-9731' $w/1$ JPF. SITP 4200 psi. Opened to battery & testing.
3-25-75	12,570' PBTD. Flowed 208 BO, 98 BW, 27/64" ck, TP 750 psi. off 5 hrs.
3-26-75	12,570' PBTD. Flowed 342 BO, 6 BW, 2215 MCF, 8-20/64" ck, TP 1100 psi. Grav. 44.9 API.
3-27-75	12,570' PBTD. Flowed 314 BO, 0 BW, 20/64" ck, TP 900 psi. RU to acidize.
3-28-75	12,570' PBTD. Acidized w/25,100 gal 15% HCl @ 19 BPM w/8400 psi - ISIP 4200 psi, 30 min SIP 3800 psi. Cleaned up to pit & turned to battery. Flowed 315 BO, 101 BW, 1967 MCF, 14/64" choke, TP 1500 psi - off 4 hrs.
3-31-75	12,570' PBTD. 3-28 479 BO, 10 BW, 1974 MCF, 22/64" ck, TP 1275 psi. 3-29 475 BO, 4 BW, 1813 MCF, 22/64" ck, TP 1025 psi. 3-30 347 BO, 0 BW, 1721 MCF, 22/64" ck, TP 1025 psi. Final Report.

			STATE	OF UT	ΑH		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(See	other in-			
	OIL &	GAS (CONSERV	ATION	1 COM	MISSIO	N	struc rever	tions on se side)	5. LEASE DI	ESIGNAT	ION AND SERIAL N
WELL CC				MPLET	ION	REPORT	AND	LO	3 *	6. IF INDIA:	N, ALLO	TTEE OR TRIBE NAM
ia. TYPE OF WE	LL:	WELL D	GAS WELL		RY 🗌	Other				7. UNIT AGE	EEMENT	NAME
b. TYPE OF COM	WORK OVER	DEEP-	PLUG BACK	DIF	vr. 🔲	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERA	TOR									Rasmus	sen	
Chevro	n Oil Com	pany	- Weste	rn Div	ision					9. WELL NO		
3. ADDRESS OF OPI	RATOR									1-17B1		
P. O. 1			Denver,							10. FIELD A	ND POOL	, OR WILDCAT
4. LOCATION OF WE At surface	L541 FWL		=			y State requ	irements	·) *		Bluebe 11. SEC., T., OR ABEA	R., M., C	asatch Dr block and surve
At top prod. in	terval reported	below	sam	e .								
At total depth			*							C 17 T		MOGOTI TE
At total depth			sam		RMIT NO.		DATE IS	981.ED		12. COUNTY		RIE, USB&M
	•			1		.				PARISH Uinta	h .	II+oh
5. DATE SPUDDED	16. DATE T.	, REACH	ED 17. DAT	E COMPL.	(Ready t	o prod.) -	g prese	minva (n	ь ркь	RT, GR, ETC.)*		Utah
12-21-7	1.			27-75		1		KB 51		NI, US, ETC.)*		
20. TOTAL DEPTH, MD			CK T.D., MD &		. IF MUL	TIPLE COMPI		23. INTE		ROTARY TOO	LS	CABLE TOOLS
12,600		-	2,598		HOW M				LED BY	Yes	1	No
4. PRODUCING INTE	RVAL(S). OF T			BOTTOM.	NAME ()	ID AND TVD	•		<u>→ 1</u>	162	1 25	. WAS DIRECTIONAL
	2,541 W							+ 		-		NO NO
26. TYPE ELECTRIC	AND OTHER LO	S RUN						····			27. W	AS WELL CORED
BHC-GR,	DIL, &	CBL										No
28.	<u>-</u> -		CAS	ING RECO	RD (Rep	ort all string	78 set in	well)		 -		
CASING SIZE	WEIGHT,	B./FT.	DEPTH SE			LE SIZE	1		ENTING	RECORD	ī	AMOUNT PULLED
9-5/8"	36#		2527		12-	-1/4"		20	000 s	x		
711	26#		9400	7.7		-3/4"		19	23 s	x		
			-									······································
29.		LINE	ER RECORD			• :		30.		TUBING REC	ORD	
SIZE	TOP (MD)	вот	TOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE		DEPTH SET (M	(D)	PACKER SET (MD)
5"	9270	12	,598	730) sx			2-7/	/8 ¹¹	9273		9266
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		Anglickers For the C	3-57A			DEPTH IN	TERVAL	(MD)	AM	OUNT AND KIN	D OF M	ATERIAL USED
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See attac	hed reco	rd	1-ALF									
			2-1-16								······	
			4- Pa1	ZTNER	5							
33.*						DUCTION						
DATE FIRST PRODUCT	TION PI	ODUCTIO	N METHOD (lowing, go	is lift, pu	ımping—size	and typ	e of pum	p)		STATUS t-in)	(Producing or
3-23-75			F1ov	ving			1.7					oducing
ATE OF TEST	HOURS TEST	ED	CHOKE SIZE	PROD'N		OIL-BÉL.		GAS-MC	F.	WATER-BBL	.	SAS-OIL BATIO
3-25-75	2		8-20/64 '		→	342		221	.5	6		6477
LOW. TUBING PRESS.	CASING PRES		CALCULATED 24-HOUR BAT	OIL-I	BL.	GAS-	-MCF.		WATER-	-BBL.	OIL GR	AVITY-API (CORR.)
1100	-										: 4	4.9 API
4. DISPOSITION OF	AS (Sold, used	for fuel,	vented, etc.)							TEST WITNES	SED BY	
Flare				+ 1-2.025	es et e e					J. H.	Dagg	ett
5. LIST OF ATTACH	MENTS											
Perforati	ng Detai	<u> </u>			· ·						· 	
6. I heroby certify	that the force	loing and	d attached in	formation						all available r	ecords	
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STANDARD			- J. St	111	للثك تلاست	12 THEFT	ME_AS	SISIA	ш.	DATE	: _5=7	/

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal should be listed on this form, see item 35. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations. and/or State office. submitted

or Federal office for specific instructions.

tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Ens 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, the additional data pertinent to such interval additional interval to be separately produced, showing interval. for each

tem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. | See Instruction for items 22 and 24 above. Hem 29: "Sacks

DESCRIPTION, CONTENTS, ETC. Ulintah GR K K CP 90 CP 90 TOP Red Wedge CP 232 CP 232 TD 722 TD 7420 0	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TENTED, CUSHION	USED, TIME TOOL OF	AND SHU			
Uintah GR CR CR CR CR CR OU CR OU CR CR CR CR CR CR CR CR CR C	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, RTC.	H.V.A.V.	TOP	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LEASE NO. Fee	
C.A. 9C-135	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone.										ing Assistant
Bac. and H of H	Twr.	RANGE	WELL	DATA PRODUCES	Barrels of Oil	Galvitz	Co. Ft. or Gas (In thousands)	Gallons of Gasoline Becovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shat down, cause date and result of tast for graciline content of gain
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

U.S. GOVERNMENT PRINTING OFFICE: 1968 0-238-424 (831-787)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	For Buc	m approve Iget Bureau	d. ı No. 42-	R336.5.
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	Uintal	Ou	ray	****
LEASE N	o. Fee	9C-1	25	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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hons.			30	13-292	-1400			11	Engineer	ing Assistant
H OF H	TWI.	RANGE	Well	Date Propers	Barres of Cir.	GRAVITE	CU. Fr. OF GAS (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (II BODS, 50 state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gasoline contrast of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A
(December 1948)



onell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebell

WELL LOCATION:

SE4NW4 Section 17,

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

6-17-75	LD Hydrill tbg string.	Ran prod tbg string, spaced out & displaced
W	w/350 bbl treated wtr.	CP & TP O this AM. Stung into prod pkr &
	tested tbg to 6000 psi.	OK. Prep to run heat string.

Ran heat string. ND BOPE & installed tree. Displ top 4000' annulus w/diesel. RU Otis & retrieved wireline blanking plug - TP 1800 psi. Cleaned up well to pit & turned to battery. Flowed 274 BO, 58 BW 20/64" choke, 161 MCF, TP 1600 psi in 8½ hrs. RD & released rig. Moving rig to Coltharp 1-15B1.

6-19-75 Flowed 162 BO, 136 BW, 475 MCF, 16/64" ck, tp 550 psi - down $1\frac{1}{2}$ hrs - treater.

6-20-75 F 247 BO, 64 BW, 561 MCF, 17/64" ck, TP 830 psi.

6-21-75 227 BO, 25 BW, 518 MCF, 20/64" ck, tp 540 psi.

6-22-75 192 BO, 21 BW, 519 MCF, 20/64" ck, TP 500 psi.

6-23-75 F 190 BO, 17 BW, 454 MCF, 22/64" ck, TP 400 psi.

6-25-75 F 167 BO, 16 BW, 493 MCF, 22/64" ck, TP 390 psi.

6-26-75 F 159 BO, 16 BW, 22/64" ck, TP 440 psi.

6-27-75 F 134 BO, 11 BW, 516 MCF, 22/64" ck, TP 450 psi - FINAL REPORT.



onell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebell

WELL LOCATION:

SEKNWA Section 17,

T2S, R1E,

CONTRACTOR: Loffland Brothers

Uintah County, Utah

DAILY DRILLING REPORT

- 6-5-75 11,936' PBTD. GIH w/Baker pkr & BP. Bled 400 psi CP off and finished pulling out of hole. Changed out 24 jts of Hydril tbg and packer & BP.
- 6-6-75 11,936' PBTD. Finished RIH w/pkr & BP. Tested tools to 4000 psi OK. Treated 4 zones in 2 stages. Continuing to treat perfs.
- Treated 10,923-11,041 w/2900 gal @ 7 BPM @ 7500 psi. Treated 10,284-358 w/1900 gal, communicated on last 5 bbls, @ 7 BPM @ 7500. Treated 9860-10,106 w/5600 gal @ 3 BPM @ 4200 psi. Held 2500 psi on csg w/no apparent communication at lower rate & press. Back press valve in tbg failed. Set Otis WL BP valve. Moved pkr & BP, unable to set packer. Started out of hole, Otis back press valve failed. Prep to retrieve & set new back press valve on wireline. CP now 1500 psi, will not bleed off. Snubbing out.
- 6-10-75 CP 1650 psi this AM. Retrv'd & set new BPV in the on wireline stuck ± 4 hrs in the w/tools. Pulled 37 stds & RU snubbing unit. Snubbed 2 stds out of hole & SDFN. Continuing to snub out to change out tools.
- 6-11-75 Finished snubbing out w/ll stds & Baker tools w/CP 1500-1600 psi. Changed out tools & BPV. Snubbed in w/tools & 25 stds tbg. Filled tbg w/brine wtr & SDFN. CP this AM 1475 psi TP 0. Now GIH w/o snubbing.
- 6-12-75 CP 550 psi TP 0 this AM. RIH w/tbg & Baker tools to top 1nr @ 9274'. Displace hole w/brine wtr & SDFN. Now GIH inside 1nr to selectively treat remaining top 3 zones.
- Treated 9812-9771' w/3300 gal acid @ 4 BPM w/5200 psi. Started treating 9738-9720' & communicated. Held 3200 psi CP & treated w/1700 gal acid @ 4-5 BPM w/5200 psi no apparent communication indicated. Treated 9655-9625' w/2900 gal acid @ 6 BPM w/6200 psi. Released pkr & attempted to bleed off TP BPV in tbg leaking. Circ out w/brine wtr BPV still leaking. SDFN w/CP 550 psi TP & CP 1100 psi this AM. BPV still leaking. GIH w/BPV on wireline to set in tbg nipple.
- 6-16-75 Set BPV on wireline in tbg nipple. PU RBP & stripped OOH to 4400' w/CP 550 psi. Circ 400 bbls hot brine wtr to remove paraffin from csg rec considerable oil CP 1000 psi. Finished stripping & snubbing out w/tools w/CP 600 psi. RU & ran gauge ring to 9272' (top 1nr) w/CP 1000 psi. Set Retriev "D" pkr @ 9262' w/N nipple @ 9303' w/plug in place. Bled off press to 0 plug holding. Press tested csg & plug to 3000 psi OK. RD Otis equipment & RIH w/25 stds tbg. Had 250 psi on well this AM bled off rec oil. Rev out & rec considerable oil well head. Now LD Hydrill tbg prior to running prod tbg string.



Shell Pennzoil FD Texaco

OPERATOR:

Chevron Oil Company

WELL NAME:

Rasmussen #1-17B1E

FIELD:

Bluebel1

WELL LOCATION:

SE4NW4 Section 17,

T2S, R1E,

CONTRACTOR:

WORKOVER RIG

Uintah County, Utah

DAILY DRILLING REPORT

Daily report of additional completion.

- 5-23-75 11,936' PBTD. Preparing to load tubing w/water. Finished rigging up.
- 5-27-75 11,936' PBTD. Attempted to kill well w/11# magnesium chloride water. Well would not stay dead. Displaced w/13# mud. Now pulling tubing in singles.
- 5-28-75 11,936' PBTD. Finished pulling tubing. GIH w/retrieving tool to retrieve packer.
- 5-29-75 11,936' PBTD. PUlled retrieva "D" packer & BHA. Going in hole w/bit and csg scraper.
- 5-30-75 11,936' PBTD. Finished GIH w/bit & scraper breaking circ every 3000'. Tagged PBTD. NU Otis equipment & test to 4500 psi. Well dead this AM. Now displacing mud w/13# Magnesium chloride wtr.
- 5-31-75 POOH w/csg scraper. CO = 0 TP = 0. Broke circ w/mud. P 45 BFW. Disp mud in hole w/ll# MgCl wtr. Braced BOPE. POOH w/56 stds. Filled hole after 31 stds. SIFN. This AM 240 CP 0 TP. Bled to 0 OK. Cont pulling tbg.
- 6-1-75 CP 240 TP 0 POOH w/139 stds. PU Otis pkr & BP & spaced out. WIH w/all Hydril and 30 stds 2-7/8". Filled tbg @ 3000'. SIFN. CP 180 this AM. Bled to 0 immed.
- 6-2-75 CP 140 TP 0. Ran 111 stds, filling every 300'. When on btm annulus began flwg. RU HOWCO. SIFN. CP this AM 340. Prep to set plug & pkr & begin acidizing.
- 6-3-75 11,936 PBTD. Circulating. Had 340 psi CP & 0 TP. Tested Homco lines to 9000 psi and pkr & BP to 3000 psi. Acidized 3 zones tools appeared to be leaking. Latched on to BP to test same. Pulled 23 stds can't get loose from BP.
- 6-4-75 11,936' PBTD. Pulling out of hole w/packer and BP. Tested packer & BP and found tools leaking.

(See rin-structions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESI	3 N	AT	ION	AN	D	SER	IAL	N
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5.	LEASE	DESIGNATION	AND	SERIAL	NO
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1a. TYPE OF WEL	+			-		/ AN	END		\	- 7. UN	IT AGR	EEMENT	NAME
b. TYPE OF COM		ELL LX	WELL L	ם ב	RY L	Other			 		11 11011		
NEW CY	WORK D	EEP-	PLUG BACK	DIF:	F:	Other CO	MPL	ETION		8. FA	RM OR	LEASE !	NAME
WELL LT	OVER L. E	`	BACK C		78.	Other	_			- R	2 C M 1 1	ssen	
	Oil Compa	n37	Wester	n Divi	ision		_	-	•	1	ILL NO.		
3. ADDRESS OF OPE		illy -	Wester	LI DIVI	131011	·				- 1	-17B	1 E	
P. O. B	ox 599	D	enver.	Colora	ado 8	0201							OR WILDCAT
P. O. Bo	LL (Report locat	ion clea	rly and in a	ccordance	e with an	y State requir	ement	(8)*		В	lueb	e11 - V	Vasatch
At surface 1	541' FWL 8	229	2' FNL							11. s		R., M., O	R BLOCK AND SURVEY
At top prod. int	erval reported b	elow	ζ.				/	/				4 1	
At total depth	•	sam	e		• •	No.	10	*		S	17,	T2S	, RIE, USB&M
				14. PE	RMIT NO.		DATE	ISSUED			DUNTY	OR	13. STATE
	ده از این از از این از از این از از این از ای	sam	e 	43-1	יר טו	301931				1	aris i ntah	4	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DATE	1 10 0	/. i i		ELEV	ATIONS (F. RKB.	RT. GR. E	TC.)*	19. E	LEV. CASINGHEAD
10 01 7/	124 14 4 4 4	ju miri	200 - 100 ESSE 1		7-75			KE					
12-21-74 20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACI	(T.D., MD &	TVD 22		TIPLE COMPL.,		23. INT	ERVALS		RY TOO	LS	CABLE TOOLS
· .					HOW M	ANY*		DRII	LLED BY		Ye	.	No
12,600 24. PRODUCING INTER	RVAL(S), OF THE	S COMPI	12,598 ETION—TOP,	BOTTOM,	NAME (L	4D AND TVD)*					1.6	25.	WAS DIRECTIONAL
											,		SURVEY MADE
9636-12,80	4 Wa	satc	h							•	Ē		No -
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN			· · · · · · · · · · · · · · · · · · ·							27. WA	S WELL CORED
BHC, DIL,	CBL					:	•					1 1	No T
28.			CASI	NG RECO	RD (Rep	ort all strings	set in	well)					
CASING SIZE	WEIGHT, LB	./FT.	DEPTH SE	r (MD)	.	LE SIZE		CEM	ENTING	RECORD			AMOUNT PULLED
9-5/8"	36#		252	7	1	-1/4"		2000	sx				
7"	26#		940	0 ·	8	-3/4"		1923	sx				St. 1 1 1 1 1 1
												: · · · · ·	
							.,						
29.		LINE	RECORD	· 	 			30.		TUBING	RECO	ORD	
SIZE	TOP (MD)	.	OM. (MD)	SACKS CI		SCREEN (MI)	SIZE		DEPTH S		D)	PACKER SET (MD)
5"	9270	12,	598	730				2-7		930			9262
		<u> </u>			. Н	leat Stri				401			
31. PERFORATION REC	CORD (Interval,)	nze ana	numoer)			82.	ACI	D, SHOT	FRACT	TURE, C	EMENT	rsque	EZE, ETC.
						DEPTH INT	ERVAL	(MD)	A3	IOUNT A	ND KIN	D OF M.	ATERIAL USED
See Attach	ed						·				1 4 1	3 .	
	•		•					See	Atta	cnea			
													
				,									
33.* DATE FIRST PRODUCT	TON DROI	MOTION	METHOD (F	loinina a		OUCTION imping—size	and to	ina of nun	\		THE T	OT A TITLE	(Producing or
•	10.1	JOC 11014				·mpmy—see	arece eg	ipe of pun	·p;	· 1	shu		
3-23-75	HOURS TESTED	l d	HOKE SIZE	Flowin	Y. FOR	OIL—BBL,		GAS-MC			R-BBL		Producing
					PERIOD	1	1	!			.— <i></i> 12	` ∤"	5137
7-28-75	24 CASING PRESSU	IDE C	20/64	OILI	>	73	- COTT	37		. 1	12	OTT OR	AVITY-API (CORR.)
	CASING PRESS		1-HOUR RATE		BB11.	GAS-1	ucs.	ı	WATER-	вви.		OID GR	43.0
250 34. disposition of g	AS (Sold used to	r tuel. 1	ented, etc.)	_l						TEST	WITNE	SED BY	73.0
						a*		٠.		1 _		Dagge	att.
Flared - F						······································	······································			1 3.	11.	2055	
Perforatin													
36. I hereby certify	that the forego	pg and	attached in	formation 7	is comp	lete and corre	t as h1e	determine r	d from	all avai	lable re	ecords	
STONE In	meler/1	/ X /	lasth	·	To	ngineeri			ant	*	TO 4 Prove	g	9-75
SIGNED 472	7-1			= TI	rle E						DATE		

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

| Pederal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval. for each

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. [New 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

40				Green	₩ ₩	55	5 		7 - 0 100 - 1	1, 2, 3, 3	evio		
DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES RMATION TOP DATE:	DESCRIPTION, CONTENTS, ETC.							いる。	ESS TOTAL			190 x 33	
USED, TIME TOOL OF	BOTTOM			-			1. V		N (2)			 	747
TESTED, CUSHION	TOF					 					2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
DEPTH INTERVAL TESTED, CUSHION USED, FORMATION 100P	TOT I	*.	TAY C	NONE									

Bluebell Field Rasmussen 1-17B1E Perforating Detail

The following zones were perforated w/one shot/ft:

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12,541, 12,540, 12,539, 12,538, 12,537, 12,536, 12,535, 12,534, 12,533,
12,532, 12,531, 12,530, 12,529, 12,495, 12,494, 12,493, 12,492, 12,491,
12,487, 12,479, 12,478, 12,477, 12,476, 12,475, 12,470, 12,469, 12,468,
12,467, 12,466, 12,462, 12,458, 12,457, 12,455, 12,454, 12,453, 12,452,
12,451, 12,445, 12,444, 12,443, 12,442, 12,439, 12,396, 12,395, 12,394,
12,393, 12,392, 12,391, 12,390, 12,389, 12,388, 12,387, 12,386, 12,272,
12,266, 12,258, 12,253, 12,252, 12,251, 12,250, 12,249, 12,187, 12,186,
12,185, 12,184, 12,183, 12,148, 12,147, 12,146, 12,145, 12,144, 12,143,
12,142, 12,141, 12,140, 12,139, 12,138, 12,131, 12,130, 12,129, 12,128,
12,127, 12,126, 12,125, 12,114, 12,113, 12,112, 12,111, 12,110, 12,109,
12,108, 12,107, 12,102, 12,093, 12,092, 12,091, 12,090, 12,089, 12,083,
11,484, 11,483, 11,482, 11,481, 11,480, 11,479, 11,478, 11,477, 11,476,
11,451, 11,450, 11,449, 11,264, 11,263, 11,262, 11,261, 11,260, 11,258,
11,257, 11,256, 11,255, 11,254, 11,047, 11,046, 11,045, 11,044, 11,043,
11,042, 11,000, 10,999, 10,998, 10,997, 10,941, 10,940, 10,939, 10,938,
10,937, 10,936, 10,935, 10,934, 10,933, 10,932, 10,931, 10,331, 10,326,
10,321, 10,313, 10,310, 10,305, 10,304, 10,303, 10,302, 10,297, 10,296,
10,295, 10,294, 10,113, 10,112, 10,111, 10,110, 10,106, 10,105, 10,104,
10,103, 10,102, 10,101, 10,100, 10,099, 10,098, 10,097, 10,096, 10,095,
10,094, 10,093, 10,092, 10,091, 10,090, 10,089, 10,088, 10,087,
                                                                  10,086,
                                                  9,930,
                                                           9,929,
                                  9,933,
                                          9,931,
         9,941,
                 9,940,
                          9,939,
10,085,
                                                  9,914,
                                                           9,913,
                                                                   9,909,
                                  9,916,
                                          9,915,
 9,923,
         9,919,
                 9,918,
                          9,917,
                                  9,904,
                                                  9,870,
                                                           9,823,
                 9,906,
                          9,905,
                                          9,876,
         9,907,
 9,908,
                                                                   9,813,
                                  9,817,
                                          9,816,
                                                  9,815,
                                                           9,814,
                 9,819,
                          9,818,
         9,820,
 9,821,
                                                  9,799,
                                                           9,798,
                                                                   9,797,
                                  9,808,
                                          9,807,
                          9,809,
 9,812,
         9,811,
                 9,810,
                                                           9,787,
                                                                   9,783,
                                  9,790,
                                          9,789,
                                                  9,788,
                 9,794,
                          9,791,
 9,796,
         9,795,
                                                           9,742,
                                                                   9,741,
                                  9,745,
                                          9,744,
                                                  9,743,
         9,748,
                 9,747,
                         9,746,
 9,749,
                                                  9,734,
                          9,737,
                                  9,736,
                                          9,735,
                 9,738,
 9,740,
         9,739,
```

Rasmussen 1-17B1E Bluebell Field

PERFORATING & ACIDIZING RECORD (Continued)

9,731-12,541 Acidized w/25,100 gals 15% HCl.

11,960 Set thru-thg bridge plug at 11,960 w/20' cmt on top.

Perforated the following zones: (Schl. depths)

2 shots/ft:

9636, 9637, 9638, 9639, 9640, 9641, 9642, 9643, 9646, 9647, 9648, 9649, 9650, 9651, 9652, 9653, 9654, 9655, 9656, 9657, 9658, 9659, 9660, 9661, 9662, 9663, 9664, 9665, 9666.

1 shot/ft:

```
9,738,
                                 9,737,
                                                  9,739,
                                                          9,740,
                                                                  9,741,
         9,734,
                 9,735, 9,736,
 9,731,
                                 9,747,
                                                                  9,787,
                 9,745,
                                         9,748,
                                                  9,749,
                                                          9,783,
         9,744,
                         9,746,
                                                  9,799,
         9,794,
                 9,795,
                         9,796,
                                 9,797,
                                         9,798,
                                                          9,801,
                                                                  9,802,
                         9,809,
                                 9,810, 9,811,
                                                  9,812,
                                                          9,813,
                                                                  9,814,
                                                                          9,815,
         9,807,
                 9,808,
 9,806,
                         9,819,
                                 9,820, 9,821,
                                                  9,870,
                                                          9,875,
                                                                  9,914,
 9,816,
         9,817,
                 9,818,
                                 9,930, 9,933,
                                                                  9,940,
                         9,928,
                                                  9,936,
                                                          9,939,
         9,923.
                 9,925.
10,094, 10,095, 10,096, 10,097, 10,098, 10,099, 10,100, 10,101, 10,102, 10,103,
10,104, 10,106, 10,110, 10,112, 10,113, 10,114, 10,115, 10,116, 10,296, 10,304,
10,310, 10,313, 10,321, 10,326, 10,331, 10,335, 10,340, 10,344, 10,348, 10,358,
10,368, 10,929, 10,930, 10,931, 10,932, 10,933, 10,934, 10,935, 10,936, 10,937,
10,996, 10,997, 10,998, 10,999, 11,000, 11,037, 11,038, 11,039, 11,040, 11,041,
11,042, 11,043, 11,044, 11,045, 11,046, 11,254, 11,255, 11,256, 11,257, 11,258,
11,260, 11,261, 11,262, 11,263, 11,264, 11,448, 11,449, 11,450, 11,451, 11,452,
11,453, 11,454, 11,474, 11,475, 11,476, 11,477, 11,478.
```

2 shots/ft:

```
11,538, 11,539, 11,540, 11,541, 11,542, 11,543, 11,545, 11,576, 11,577, 11,578, 11,579, 11,580, 11,581, 11,582, 11,583, 11,635, 11,636, 11,637, 11,638, 11,639, 11,640, 11,641, 11,642, 11,643, 11,644, 11,645, 11,646, 11,647, 11,648, 11,649, 11,650, 11,705, 11,726, 11,727, 11,728, 11,729, 11,794, 11,795, 11,796, 11,797, 11,798, 11,799, 11,800, 11,801, 11,802, 11,803, 11,804.
```

Acidized as follows:

9655-9625	2900	gals	15%	HC1
9738-9720	1700	gals	15%	HC1
9812-9771	3300	gals	15%	HC1
10,106-9860	5600	gals	15%	HC1
10,358-10,284	1900	gals	15%	HC1
11,041-10,923	2900	gals	15%	HC1
11,258-11,248	1000	gals	15%	HC1
11,578,11,442	3500	gals	15%	HC1
11,646-11,630	1700	gals	15%	HC1
11,725-11,701	500	gals	15%	HC1
11.800-11.790	1100	gals	15%	HC1

16.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

KB 5170

NOTICE OF INTENTION TO:

SUBMIT IN THE CATE On reverse side)

Form approved. Budget Bureau No. 42-R1424.

Utah

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-135°

Uintah

SUBSEQUENT REPORT OF:

	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS OTHER	7. UNIT AGREEMENT NAME
<u>2.</u>	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Chevron U.S.A. Inc.	Rasmussen
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P. O. Box 599, Denver, CO 80201	1-1 7B1E
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
	1541' FWL & 2292' FNL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S17, T2S, R1E USB & M
14	PERMIT NO 15. ELEVATIONS (Show whether DE. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE

TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Install hydraulic pump (Other)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use the hydraulic pump lift method.

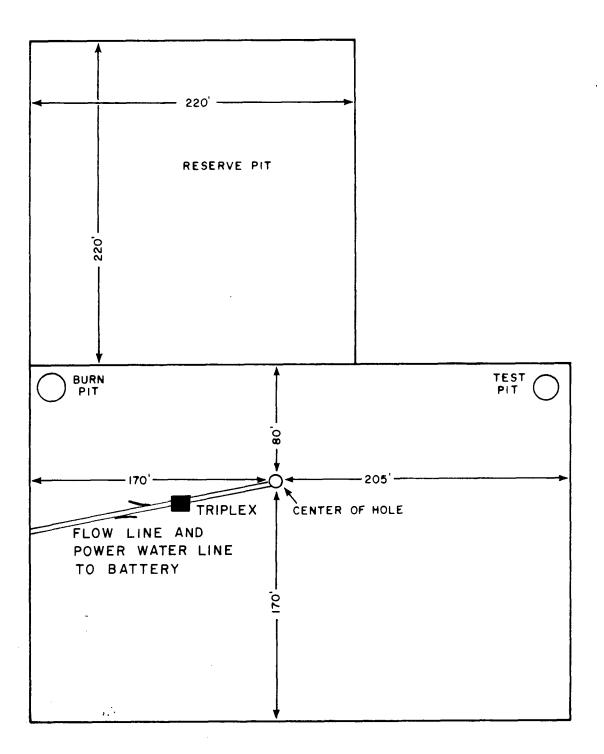
No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: August 17, 1927
BY:

18. I hereby certify that the foregoing is true and correct SIGNED	H. F. Copelan	d DATE August 10, 1977
(This space for Federal or State office use)		· · · · · · · · · · · · · · · · · · ·
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

CHEVRON U.S.A., Inc.

RASMUSSEN 1-17BIE SEC.17, T2S RIE UINTAH CO.,UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

Form 9 ² 331 (May 1963)	DEPAR	UI ED STATES TMENT OF THE INTE GEOLOGICAL SURVEY	ERIOR (Other instructions on re	5. LEASE DESIGNATION AND SERIAL NO. CA 9C-135					
(Do not		OTICES AND REPORT		6. IF INDIAN, ALLOTTE	E OR TBIBE NAME				
OIL X	GAS OTHER			7. UNIT AGREEMENT N	AME				
2. NAME OF OPE	n U.S.A. Inc			8. FARM OR LEASE NA Rasmussen	8. farm or lease name Rasmussen				
	Box 599, Den	9. WELL NO. 1-17B1E							
4. LOCATION OF See also spac At surface	well (Report locatio e 17 below.)	10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch							
1541	FWL & 2292'	FNL		Sec. 17, T2S	A				
14. PERMIT NO.		15. ELEVATIONS (Show whether KB 5170	er DF, RT, GR, etc.)	12. COUNTY OF PARISI	Utah				
16.	Check	Appropriate Box To Indicat	e Nature of Notice, Report, or	Other Data					
TEST WATER FRACTURE TI SHOOT OR AC REPAIR WELL (Other)	REAT X	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result	REPAIRING ALTERING ABANDONME as of multiple completion Report and Log for	CASING ON Well				
proposed v nent to this	vork. If well is dired s work.) *	ctionally drilled, give subsurface perforate and acidia APPROVED BY	inent details, and give pertinent date locations and measured and true vertine as per the attached. THE DIVISION OF	cal depths for all marker	te of starting any				
3 - US	GS	OIL, GAS, AN	D MINING						

18. I hereby certify that the foregoing is true and correct		J. J. Johnson				
SIGNED	TITLE _	Engineering Assistant	DATE	August	15,	1977
(This space for Federal or State office use)						
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE			 .

2 - State
8 - Partners
1 - JAH
1 - DLD

1 - Sec. 723 1 - File

WELL NAME:_	Rasmussen I-17B1E
FIELD:	Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production

Size and type of treatment:

18,000 gals 15% HC1

Intervals to be treated:

9,493 - 11,875

4. Treatment down casing or tubing:

Tubing

2750# Benzoic acid flakes and 250 ball sealers 5. Method of localizing its effects: to be used as diverting agents.

6. Disposal of treating fluid: Spent acid to be swabbed back if well will not flow.

7. Name of company to do work:

Dowell, Halliburton or Western

Anticipated additional surface disturbances:

None

9. Estimated work date:

Sept 1, 1977

10. Present status, current production and producing interval:

<u>Date</u>	BOPD	MCFD	BWPD
7/26 - 8/1/77	0		21

WELL NAME:	Rasmussen 1-17B1E
FIELD:	Bluebell - Wasatch

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Perforate additional intervals to expose all the potential productive intervals in the Wasatch zone.
- 2. Results anticipated: Increased production.
- 3. Conditions of well which warrant such work: Decline in production.
- 4. To be ripped or shot: Shot.
- 5. Depth, number and size of shots (or depth of rips): 2 shots per ft.

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None.
- 8. Estimated work date: September 1, 1977.
- 9. Present production and status:

<u>Date</u>	BOPD	MCFD		BWPD
7/26 - 8/1/77	0		•	21

TO STATES SUBMIT IN TRI (Other instruction verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Sec 17, T2S, R1E, USB&M

CA 9C-135

GEOLOGICAL	SOLACI

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WE'L X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Rasmussen Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface 9. WELL NO. 1-17B1E 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1541' FWL & 2292' FNL

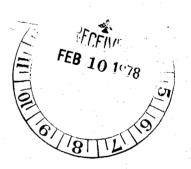
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 14 PERMIT NO. UT KB 5170 Uintah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT

SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* CHANGE PLANS REPAIR WELL (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated and acidized as per the attached.

Heal 28 Amond

No additional surface disturbances required for this activity.



3-USGS 2-State -Partners 1-JAH 1-DLD 1-Sec. 723 1-File

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	J. J. Johnson Engineering Assistant	DATE 2/7/78
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per foot.

9,493	9,686	10,048	10,261	10,595	11,487
9,496	9,698	10,051	10,269	10,671	
9,497	9,713	10,055	10,278	10,767	
9,566	9,751	10,080	10,413	10,782	
9,572	9,759	10,109	10,452	10,894	
9,575	9,835	10,156	10,455	11,079	
9,580	9,844	10,174	10,472	11,106	
9,586	9,848	10,186	10,485	11,111	
9,664	9,993	10,250	10,500	11,146	
9,666	9,997	10,252	10,523	11,261	
9,682	10,007	10,254	10,580	11,263	

2. Company doing work: Oil Well Perforators

3. Date of work: November 3, 1977

4. Additional surface distrubances: None

5. Production after work: Waiting on hydraulic pump 11/4/77 to 1/14/78

Date	BOPD	MCFD	BWPD
1/15-17/78	63		689



WELL NAME Rasmussen 1-17B1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

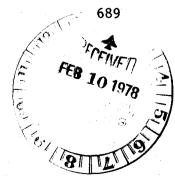
- 1. Size and type of treatment: 18,000 gals 15% HCl.
- 2. Intervals treated: 9493-11,875
- 3. Treatment down casing or tubing. Tubing.
- 4. Methods used to localize effects: 250 ball sealers and 4050# benzoic acid flakes were used as diverting agents.
- 5. Disposal of treating fluid: Spent acid was swabbed back.
- 6. Depth to which well was cleaned out:
- 7. Time spent bailing and cleaning out:
- 8. Date of work: November 4, 1977
- 9. Company who performed work: Halliburton
- 10. Production interval: 9493-11,875
- 11. Status and production before treatment:

<u>Date</u>	BOPD	MCFD	BWPD
7/26-8/1/77	0		21

12. Status and production after treatment:

Waiting on Hydraulic Pump 11/4/78 to 1/14/78.

<u>Date</u> <u>BOPD</u> <u>MCFD</u> <u>BWPD</u> 1/15-17/78 63 689



UNDED STATES SUBMIT IN TRIE (Other instruction Werse side) **DEPARTME** GEOLOGICAL SURVEY

TE*

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-135

ONLY IN THE STATE OF INTERVIEW TO SECURITY NO. 15. REPAYED NO. 15. REPAYED NO. 16. SECURITY OF INTERVIEW TO. 16. SECURITY NO. 15. REPAYED NO. 16. SECURITY NO. 16. REPAYED NO. 16. SECURITY NO. 16. REPAYED NO. 17. TEST WITHER SECURITY NO. 16. REPAYED NO. 17. TEST WITHER SECURITY NO. 18. REPAYED NO. 18.	OLOLOGIONE CONTE	911 70 133
Once the property of the prope		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OFENEROR P. O. Box 399 Denver, CO 80201 GAS & MINING P. O. Box 399 Denver, CO 80201 GAS & MINING AT surface Locarrior even to Representation clearly and in accordance with any Statements. At surface Locarrior even to Representation clearly and in accordance with any Statements. Locarrior even to Representation of the Representa	1. OIL WE'LL X WELL OTHER OTHER	7. UNIT AGREEMENT NAME
3. ADDRESS OF OFENEROR P. O. Box 399 Denver, CO 80201 GAS & MINING P. O. Box 399 Denver, CO 80201 GAS & MINING AT surface Locarrior even to Representation clearly and in accordance with any Statements. At surface Locarrior even to Representation clearly and in accordance with any Statements. Locarrior even to Representation of the Representa	2. NAME OF OPERATOR	8. FARM OR LEASE NAME
P. O. Box 599 Denver, CO 80201 Section of will (Reput location clearly and in accordance with any Stationards.) 10. Fine and rook, on wilder Real stations 1541' FWL & 2292' FNL (SEANING) 15. SEAVATIONS (Show whether Dr. Rr. on. etc.) 12. COUNTY OR FABRE 18. BEATE 15. SEC. 17, T2S, RIF, USB & SEC. 17, T2S,	Chevron U.S.A. Inc.	Rasmussen
Activation of while (Report location clearly and in accordance with any Ske Magnitements." 1.541' FWL & 2292' FNL (SEANNA) 1.541' FWL & 2292' FNL (SEANNA) 1.6	3. ADDRESS OF OPERATOR	9. WELL NO.
Bluebell-Wasatch 11.541' FWL & 2292' FNL (SELWAL) Sec. 17, 725, RIE, USB& 14. FRENIT NO. 15. REPAIRMS (Show whether DF, BT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION NO: ROUTER OF INTERTION NO: POLL OR ALTER CARING ALANDON'S FRANCE COMPLETE PRACTURE THANK SHOW OF OR ACHIEFE (Other) Recomp well in Green River Fm (Other) Recom	P. O. Box 599 Denver, CO 80201	1-17B1E
Results Sec. 17. T2S, RIE, USB Sec. 17. T2S, RIE, USB	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
15.41' FWL & 2292' FNL (SELWED) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: THEN WATER SECTORY SHORT OR ALTER CARNS ANABODON. THEN WATER SECTORY SHORT OR ACIDIED NOTICE OF INTERTION TO: THEN WATER SECTORY SHORT OR ACIDIED NOTICE OF INTERTION TO: THEN WATER SECTORY SHORT OR ACIDIED NOTICE OF INTERTION TO: WATER SECTORY TRANSPORT PROPERTY SHOOT OR ACIDIED NOTICE OF INTERTION TO: WATER SECTORY TRANSPORT OF: WATER SECTORY OF TRANSPORT OF: WATER SECTORY OF OTHER OF OTHER OF: WATER SECTORY OF OTHER OF: WATER SECTORY OF OTHER WATER SECTORY OF OTHER OF: WATER SECTORY OF OTHER		Bluebell-Wasatch
Sec. 17, T2S, RIE, USB& 14. FRENIT NO. 15. HEVATIONS (Show whether DF, ET, GR. etc.) 16. Check Appropriate Box Io Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNATION NO: THEN WATER SHOT-OFF PRACTURE TREAT SHOTO GOA ALTER CASING MULTIPLE COMPLETE REPAIR WELL CHANGE PLANS ALTERINO WELL ALTERINO CABING ALTERINO		11. SEC., T., R., M., OR BLK. AND
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVITON TO: THEST WATER SHOT-OFF PRACTURE TREAT SHORT OF ALTERING ALBING NOTICES OF INTERVITON TO: THEST WATER SHOT-OFF PRACTURE TREAT SHORT OR ACTIVISE SHORT OF ALBING NOTICES OF INTERVITON TO: THEST WATER SHOT-OFF PRACTURE TREAT SHORT OR ACTIVISE TREATERNY ALENDAY ACTIVISE TREATE SHOT-OFF PRACTURE TREATERNY ACTIVISE TREATERNY ACTIVISE OF PRACTURE TREATERNY ACTIVISE TREATERNY ACTIVISE TREATERNY ACTIVISE TREATERNY ACTIVISE TREATERNY ALENDAY ACTIVISE TREATERNY ACTIVISE SHORTOFY PRACTURE TREATERNY ACTIVISE SHORTOFY ACTIVISE TREATERNY ACTIVISE SHORTOFY ACTIVISE	1541' FWL & 2292' FNL (SE¼NW¼)	SURVEY OR AREA
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVITOR TO: THEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACTURING WELL ARRANDOM* CHANGE FLANS ARRANDOM* CHANGE FLANS ARRANDOM* COMPETENDE TREATMENT REPAIRING WELL ARRANDOM* ARRANDOM* ARRANDOM* COMPETENDE TREATMENT REPAIRING WELL ARRANDOM* ARRANDOM* ARRANDOM* COMPETENDE TREATMENT REPAIRING WELL ARRANDOM* ARRANDOM* ARRANDOM* ARRANDOM* ARRANDOM* ARRANDOM* COMPETENDE TREATMENT REPAIRING WELL ARRANDOM* ARRAND		Sec. 17, T2S, R1E, USB&
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIDOR TO: THEST WATER SHUT-OFF PRACTURE TREAM SHOOT OR ACTURED PULL OR ALTER CARING WATER SHUT-OFF PRACTURE TREAM SHOOT OR ACTURED REPORT OF TREAM R	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	·
NOTICE OF INTERVIOUR TO: **SUBSEQUENT REPORT OF: **THEST WATER SHUT-OFF PHACTURE TREAT **SHOOT OR ACIDIER **REACTURE TREAT*** **ALEXENDE TREAT** **ALEXEVE TREAT** **REACTURE TREAT*** **ALEXEVE TREAT** **ALEXEVE TREAT** **REACTURE TREAT** **ALEXEVE TREAT** **REACTURE TREAT*** **REACTURE TREAT*** **REACTURE TREAT*** **REACTURE TREAT*** **REACTURE TREAT*** **ALEXEVE TREAT** **ALEXEVE TREAT** **ALEXEVE TREAT** **TOTAL TREAT** **TO	KB 5170	Uintah Utah
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF PRACTURE TREAT **SHOOT OR ACIDIEB **REACTURE TREAT **SHOOT OR ACIDIEB **REACTURE TREAT **SHOOT OR ACIDIEB **REACHING TREATH ALTERING CARING **REACTURE TREATH ALTERING CARING **REACT		
TEST WATER SHUT-OFF PRACTURE TRAIT SHOOT OR ACIDIES SHOW PRICE TREATMENT ALTERNO CASING ALTERNO COLUMN COLUMN COL	Check Appropriate Box to Indicate Nature of Notice, Report, or O	ther Data
MULTIPLE COMPLETE SHOOT OR ACIDIER HEFAIR WELL (Other) Recomp well in Green River Fm (Other) Recomp well in Green River Formation on Well Completion on Well Completion on Report and Log form. (Other) Recomp well in Green River Formation as follows: 1. MI & RU. Install BOPE & test. 2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" J-55 tail pipe. 3. RIH w/Baker Mod "N" CIBF and set at ± 9,242. Dump 2 sxs cement on top of CIBP w/dump bailer. 4. Perforate as per the attached. 5. RIH w/Baker Loc-Set packer and tbg. Set pkr at ± 8400'. 6. Acidize well as per the attached. Unload well and swab if necessary. 7. If well does not flow, POOH w/pkr & tbg. 8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. 1. Land pump at ± 8,400. RIH w/1-1/2" N-80 side string and land in BHA. 9. Place well on profuse fion. PPROVED BY THE DIVISION of the profuse of the set of the profuse of	NOTICE OF INTENTION TO:	ENT REPORT OF:
PRACTURE TREAT MULTIPLE COMPLETE ARANDON' BEFORM WELL (Other) Recomp well in Green River Fm X 11. DESCRIBE PROFORMS OR CONFLETE OF PREADONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed on conflete well in the Green River Formation as follows: 1. MI & RU. Install BOPE & test. 2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" 1-55 tail pipe. 3. RIH w/Baker Mod "N" CIBP and set at ± 9,242. Dump 2 sxs cement on top of CIBP w/dump bailer. 4. Perforate as per the attached. 5. RIH w/Baker Loc-Set packer and tbg. Set pkr at ± 8400'. 6. Acidize well as per the attached. Unload well and swab if necessary. 7. If well does not flow, POOH w/pkr & tbg. 8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. 1. Land pump at ± 8,400. RIH w/1-1/2" N-80 side string and land in BHA. 9. Place well on profession. PPROVED BY THE DIVISION OF This activity. Engineering Assistant DATE November 14, 1978 (This space for Federal or State office use)	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZED REPAIR WELL (Other) Recomp well in Green River Fm X (Other) Recomp well or Report and Log form.) 17. DESCRIBE PROPOSED OR CONFIDENTS OFFRATIONS (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any nent to this work.)* It is proposed to recomplete well in the Green River Formation as follows: 1. MI & RU. Install BOPE & test. 2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" J-55 tail pipe. 3. RIH w/Baker Mod "N" CIBP and set at ± 9,242. Dump 2 sxs cement on top of CIBP w/dump bailer. 4. Perforate as per the attached. 5. RIH w/Baker Loc-Set packer and tbg. Set pkr at ± 8400'. 6. Acidize well as per the attached. Unload well and swab if necessary. 7. If well does not flow, POOH w/pkr & tbg. 8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. Land pump at ± 8,400. RIH w/1-1/2" N-80 side string and land in BHA, 9. Place well on production. PPROVED BY THE DIVISION OF 1-56c. 72 1-56c. 72 1-79 No additional surface described as a perture of the string and land in BHA. 1-74 State 1-5ec. 72 1-74 State 1-5ec. 72 1-74 State 1-5ec. 72 1-74 State 1-74 1-75 State 1-74 1-75 State 1-75 1-75 State 1-75 1-75 S		·
COther) Recomp well in Green River Fm X (Other) Recompletion on Medical Cother) Recompletion or Recompletion Report Recompletion or Recompletion Report Recompletion or Recompletion Report In Interest Inter	 	
(Other) Recomp well in Green River Fm X Competion or Recompletion on Well Completion or Recompletion Report results of multiple completion Report and Leg form.) 10. DESCRIBE PROFOSED OR CONFLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 1. MI & RU. Install BOPE & test. 2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" J-55 tail pipe. 3. RIH w/Baker Mod "N" CIBP and set at -9,242. Dump 2 sxs cement on top of CIBP w/dump bailer. 4. Perforate as per the attached. 5. RIH w/Baker Loc-Set packer and tbg. Set pkr at -8400'. 6. Acidize well as per the attached. Unload well and swab if necessary. 7. If well does not flow, POOH w/pkr & tbg. 8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. Land pump at -8,400. RIH w/1-1/2" N-80 side string and land in BHA. 9. Place well of production. PPROVED BY THE DIVISION OF A State office use) ATE: A STATE OF PROVED BY The DIVISION OF This activity. 8. I hereby certity that the forgoing is true and correct SIGNED OF Prederal or State office use)		
11. DESCRIBE PROPOSED OR CONFLICTED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* 1. MI & RU. Install BOPE & test. 2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" J-55 tail pipe. 3. RIH w/Baker Mod "N" CIBP and set at ± 9,242. Dump 2 sxs cement on top of CIBP w/dump bailer. 4. Perforate as per the attached, 5. RIH w/Baker Loc-Set packer and tbg. Set pkr at ± 8400'. 6. Acidize well as per the attached. Unload well and swab if necessary. 7. If well does not flow, POOH w/pkr & tbg. 8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. Land pump at ± 8,400. RIH w/1-1/2" N-80 side string and land in BHA, 9. Place well on production. PPROVED BY THE DIVISION OF State office use) ATE: No additional surface disturbances required for this activity. 8. I hereby certify that the foregoing is true and correct SIGNED ATE: Engineering Assistant DATE November 14, 1978 (This space for Federal or State office use)	(Non-Dead colle	of multiple completion on Well
1. MI & RU. Install BOPE & test. 2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" J-55 tail pipe. 3. RIH w/Baker Mod "N" CIBP and set at +9,242. Dump 2 sxs cement on top of CIBP w/dump bailer. 4. Perforate as per the attached. 5. RIH w/Baker Loc-Set packer and tbg. Set pkr at +8400'. 6. Acidize well as per the attached. Unload well and swab if necessary. 7. If well does not flow, POOH w/pkr & tbg. 8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. Land pump at +8,400. RIH w/1-1/2" N-80 side string and land in BHA. 9. Place well on production. PPROVED BY THE DINSON OF 3-USGS 1-DLD 2-State 1-Sec. 72 ATE: Market 1-Sec. 72 ATE: Market 1-Sec. 72 ATE: Market 1-Sec. 73 ATE: Market 1-Sec. 74 ATE: Market 1-Sec. 75 AT	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated date of starting any depths for all markers and zones perti-
8. I hereby certify that the foregoing is true and correct SIGNED	 MI & RU. Install BOPE & test. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; 2100' of 1-1/2" J-55 tail pipe. RIH w/Baker Mod "N" CIBP and set at ± 9,242. Dump 2 sxs of w/dump bailer. Perforate as per the attached. RIH w/Baker Loc-Set packer and tbg. Set pkr at ± 8400'. Acidize well as per the attached. Unload well and swab if If well does not flow, POOH w/pkr & tbg. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump Land pump at ± 8,400. RIH w/1-1/2" N-80 side string and 1 proceeding. Place well on production. PROVED BY THE DIVISION OF No additional surface disturbances required 	pump cavity, X-over + ement on top of CIBP necessary. and 2-7/8" tbg. and in BHA. 3-USGS 1-DLD 2-State 1-Sec. 72 4-Partners 1-File
(This space for Federal or State office use)	8. I hereby certify that the foregoing is true and correct	
	SIGNED TITLE Engineering Assistant	DATE November 14, 1978
	(This space for Federal or State office use)	

WELL NAME: Rasmussen 1-17B1E **Bluebell** FIELD: PROPOSED PERFORATING PROCEDURE Open new formation to production 1. Changes intended: Results anticipated: Increased production 2. Conditions of well which warrant such work: Decline in production in the 3. Wasatch Formation. Shot To be ripped or shot: Depth, number and size of shots (or depth of rips): 8482-94 8834-37 9021-24 8498-8510 8841-43 9047-50 8516-40 8846-49 9052-60 8544-54 8869-72 9063-65 8557-61 8874-76 9075-78 8564-70 8881-84 9099-9103 8583-87 8893-95 9121-25 8619-38 8905-09 9135-40 8671-79 8919-22 9145-48 8692-99 8945-48 9151-54 8726-32 8950-54 9167-70 8736-41 8956-59 9182-84 8746-52 8961-63 9201-04 8760-63 8966-68 9206-10 8770-73 8973-77 9215-18

9223-26

50 Zones, 299 Levels, 598

Holes

7. Anticipated additional surface disturbances: None

8979-84

8. Estimated work date: December 1, 1978

 $^{8813-17}_{\mathtt{Date last Log of well filed:}}$

8802-08

9. Present production and status: Shut In

Date BOPD MCFD BWPD

		•			
WELL NAME: R	asmussen 1-17B1E	<u></u>			
FIELD: B	luebell				
	PROPOSED TREA	TMENT PROCEDUE	<u>Œ</u>		
1. Objective	Open new formation to	production.			
2. Size and	type of treatment: 24,000	gallons 15% H	Cl and additive		•
			• • •		•
3. Intervals	to be treated: 8482-9226		•		
4. Treatment	down casing or tubing:	Tubing			
5. Method of	localizing its effects:	Ball sealers	to be used as	diverting age	ents.
6. Disposal	of treating fluid: Spent	acid will be	swabbed back ii	F well does no	ot flow.
O. Disposar					
7. Name of c	ompany to do work: Dowel	l, Halliburton	or Western.		•
8. Anticipat	ed additional surface dis	turbances: No	one		

Present status, current production and producing interval: Shut In

MCFD

BWPD

Estimated work date: December 2, 1978

BOPD

9.

10.

Date

DEPARTI OF THE INTERIOR (Other instruction)	CATE Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	CA 9C 135
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OH. 1997 GAS 1777	7. UNIT AGREEMENT NAME
WE'L X WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Chevron U.S.A. Inc.	Rasmussen
P. O. Box 599, Denver, Colorado 80201	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	1-17B1E 10. FIELD AND POOL, OR WILDCAT
At surface	Bluebell - Green Rive
1541 FWL and 2292 FNL (SE4NW4)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. PERMIT NO. 15. ELEVATIONS (Show whether DE. RT. GR. etc.)	Sec 17, T2S, R1E, USB&M
(220)	12. COUNTY OR PARISH 13. STATE
6. Charle Asserting Part Taladiant Nation (Nation	Uinta Utah
Check Appropriate box to indicate Nature of Notice, Report	t, or Other Vala subsequent report of:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZI	NG X ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) recomp1	
(Other) Completion or F	results of multiple completion on Well Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*	t dates, including estimated date of starting any e vertical depths for all markers and zones perti-
Well was recompleted in the Green River Formation as follows:	:
. MIR and RU. ND tree and NU BOPE. Pumped 300 bbls brine	water down one Villed well
POOH $w/1-1/2$ " side string. POOH $w/2-7/8$ " prod. tbg. and	BHA and 1-1/2" tail pipe.
RIH w/tbg, latched into pkr @ 9262. Released pkr. POOH	w/tbg and pkr. RIH w/wireli
and set CIBP @ 9242. Tested to 1500 psi. Dump 2 sxs cmt	on CIBP. POOH.
Perforated. See attached.	
. RIH w/ Retra D pkr, set at + 8,400' . Acidized. See attached.	
	1 2 7/011 41 - 7 1-1
RIH w/1 jt 2-3/8" tbg (tail pipe), BHA for Hydraulic pump pump at \pm 8,400'. RIH w/1-1/2" side string and landed in	BHA.
. Placed well on production.	3- USGS
	2- State
	4- Partners
אין איז	1- JAH
ROVED BY THE DIVISION OF	1- DLD
GAS, AND MINING No additional surface	1- Sec 723
disturbances required	1- File
for this activity.	
Should be a second to the second seco	-
	•
8. I hereby certify that the foregoing is true and correct	
SIGNED TIPLE Engineering Assista	nt DATE May 3, 1979
(This space for Federal or State office use)	
· · · · · · · · · · · · · · · · · · ·	•
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

WELL NAME:	Rasmussen 1-17B1E	
-		
FIELD:	Bluebell	

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/foot

8802-08	8905-09	9008-16	9145-48	8482-94	8692-99
8813-17	8919-22	9021-24	9151-54	8498-8510	8726-32
8854-37	8945-48	9047-50	9167-70	8516-40	8736-41
8841-43	8950-54	9052-60	9182-84	8544-54	8746-52
8846-49	8956-59	9063-65	9201-04	8557-61	8760-63
8874-76	8966-68	9099-9103	9215-18	8583-87	8802-08
8881-84	8973-77	9121-25	9223-26	8619-38	8813-17
8893-95	8979-84	9135-40		8671-79	

2. Company doing work: Oil Well Perforators

3. Date of work: January 22, 23, 1979

4. Additional surface distrubances: None

5. Production after work:

Date	BOPD	MCFD	BWPD
2/3-9/79	104	•	150
2/10-17/79	99		69

WE	LL NAMERasmussen 1-17B1E
FI	ELD NAME Bluebell
	COMPLETED TREATMENT PROCEDURE
1.	Size and type of treatment: 24,000 gals. 15% MSR Acid
2.	Intervals treated: 8482-9226
3.	Treatment down casing or tubing. tubing
4.	Methods used to localize effects: ball sealers were used as diverting agents.
5.	Disposal of treating fluid: spent acid was swabbed back to frac tank.
6.	Depth to which well was cleaned out:
7.	Time spent bailing and cleaning out:
8.	Date of work: January 24, 1979
9.	Company who performed work: Dowell
10.	Production interval: 8482-9226
11.	Status and production before treatment: shut in

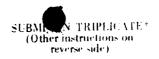
12. Status and production after treatment:

BOPD

Date

Date	BOPD	MCFD	BWPD
2/3-9/79	104		150
2/10-17/79	99		69

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVISION OF OIL, G	IAS, AND MINING	CA 9C 135
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM		6. IF INDIAN, ALLOTTES OR TRISE NAME
i.	,	7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR		8. FARM OR LEASE NAME
CHEVRON USA Inc.		Rasmussen
3. ADDRESS OF OFFRATOR P. O. Box 599, Denver, CO 80	0201	1-17B1E
 LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) 	rdance with any State requirements.	10. PIELD AND POOL, OR WILDCAT
At surface		Bluebell-Green River
15/11 pro c 22021 par (GR 1a	m71.)	SUBARI OF THRY
1541' FWL & 2292' FNL (SE 4		Sec. 17, T2S, R1E
14. PERMIT NO. 15. BLEVATIONS KB 51	(Show whether DF, RT, GR, etc.)	Uintah Utah
16. Check Appropriate Box	To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	EUDERSEUS	NT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CA	SING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLE		ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	(Other)	
(Other)	(Nors: Report results of	of multiple completion on Well tion Report and Log form.)
Well was cleaned out, perfora	subsurface locations and measured and time vertical	depths for all markers and zones perti-
2. POOH w/pump cavity and retrie		
3. RIH w/bit and casing scraper	to 9230'.	
4. Suspended operations.	Soo attachment	
 MIR & RU. RU and perforated. RIH w/RBP and packer. Acidiz 		
7. RIH w/model "D" packer, set a		
8. RIH w/BHA, national pump and		
9. RIH $w/1\frac{1}{2}$ " buging, land at 831	7'.	
10. Tried to pressure test tubing Tested $1\frac{1}{2}$ " tbg. to 2000 psi.	, could not. Changed pump cavit	.y •
11. ND BOPE. NU tree and tested		
12. Put freeze blanket (diesel) i	n tree.	2 (4-4-
13. Turned well over to productio	n.	3 - State 2 - BLM
	·	4 - Partners
	No additional surface	1 - GDE
	disturbances required	1 - Sec. 724C
	for this activity.	1 - LJT
JJJ:pm 18. I hereby certify that the foregoing is true and correct		<u>1 - File</u>
a Color tarran	TITLE Engineering Assistant	
SIGNED ————————————————————————————————————	11110	
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Rasmussen 1-17B1E WELL NAME:

Bluebell - Green River

FIELD:

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

8728	4 shots
8339	4 shots
8746-8748	4 shots/ft
8761	4 shots
8771	4 shots
8834-8837	4 shots/ft
8852-8856	4 shots/ft

Company doing work: Oil Well Perforators

Date of work: December 14, 1984 3.

Additional surface disturbances: None

5. Production after work:

Date	BOPD	\underline{MCFD}	BWPD
1/1/85	3		220
1/2/85	10		184
1/3/85	10		189
1/4/85	31		150

WELL NAME Rasmussen 1-17B1E

FIELD NAME Bluebell - Green River

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 5000 gals 15% HCL and additives.
- 2. Intervals treated: 8726-8922
- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: Retrievable bridge plug and packer set to straddle interval treated.
- 5. Disposal of treating fluid: Spent acid flowed and was swabbed back to flat tank.
- 6. Depth to which well was cleaned out: 9230'.
- 7. Date of work: December 17, 1984
- 8. Company who performed work: Dowell
- 9. Production interval:
- 10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
11/84	8		49

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
1/1/85	3		220
1/2/85	10		184
1/3/85	10		189
1/4/85	31		150

RASMUSSEN 1-17B1E SEC. 17, T2S, R1E UINTAH COUNTY, UTAH APRIL 22, 1985

WELL DATA

Spudded:

12/21/74

Completed:

3/27/75 Wasatch

Recompleted:

1/17/79 Green River

TD:

12,600'

PBTD:

9,230' (CIBP @ 9242)

Casing:

9-5/8", 36# & 40#, K-55 @ 2,526'

7", 26#, RS-95 @ 9,400'

5", 18#, S-95 Top @ 9,270', Btm @ 12,598'

Tubing:

2-7/8", 6.5#, N-80 @ 8,410'

1-1/2", N-80 @ 8,316'

Pump:

National Hydraulic 063, Type 'D', BHA @ 8,343'

Packer:

Baker Model 'D' @ 8,410'

PERFORATIONS:

Wasatch

3/22/75

9,731'-12,541' (251 levels, 251 holes) tbg gun

5/18/75

9,625'-11,800' (358 levels, 546 holes) tbg gun

11/03/77

9,493'-11,487' (56 levels, 112 holes) tbg gun

1/20/79

Isolated above perfs w/CIBP @ 9,242 capped w/2 sxs cmt.

Green River

1/22/79

8,802'-9,226' (210 levels, 420 holes) 3-1/8" csg gun

1/23/79

8,482'-8,802' (90 levels, 180 holes) 3-1/8" csg gun g,728'-5,856' (13 jevels , 52 heles) csg gun

12/14/84

CUMULATIVE PRODUCTION: 2/29/85

Wasatch:

40 MBO, 19 MBW, 284 MMCF

Green River:

27 MBO, 166 MBW, 29 MMCF

PRESENT PRODUCTION: (2/84)

Green River:

10 BOPD, 140 BWPD

SUNDRY	UNI STATES PARTMEND F THE INTE BUREAU OF LAND MANAGEME NOTICES AND REPORTS or proposals to drill or to deepen or plu APPLICATION FOR PERMIT—" for suc	ON WELLS	Form approved. Sneggt Bureau Expires August 5. 12492 designatio CA 9C 13 6. 12 indian, allottes	31, 1985 AND ERRIAL PO.
OIL GAS	OTHER		7. UNIT AGREEMENT NA	
	U.S.A. INC.		Rasmussen	-
	ox 599, Denver, CO 8020		9. WELL NO. 1-17B1E	
4. LOCATION OF WELL (Report I See also space 17 below.) At surface	ocation clearly and in accordance with a	ny State requirements.°	10. FIELD AND POOL, OF Bluebell-Gre	een River
1541' FV	VL & 2292 FNL (SE ¹ 4, NW	4)	Sec. 17, T2S	
14. PERMIT NO.	15. ELEVATIONS (Show whether	, , , ,	12. COUNTY OR PARISE	
	KB 5170		Uintah	Utah
	eck Appropriate Box To Indicate or Intention to:	, , ,	Other Data UNIT REPORT OF:	
PEST WATER SHUT-OFF PEATTURE TREAT SHOOT OR ACIDIZE LEFAIR WELL 10ther) FO south and controls or complete south. If well is need to this work.) *	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS ETED OF SKATIONS (Clearly state all perting directionally drilled, give subsurface in	Completion or Recomp	REPAIRING WALTERING CA ABANDONMEN s of multiple completion condition Report and Log for a linear land date and depths for all markets	sing T* on Weil m.)
It is pr program.	roposed to plug and aband	don subject well as per	the attached	
	APPR	OVED BY THE STATI	1 - 0	State Partners

OF UTAH DIVISION OF Oth, GAS, AND MINING

1 - LJT

1 - File

SIGNED A My Palmir	TITLE	Permit Coordinator]	DATE	May	29,	1985	
(This space for Federal of State office use)								-
APPROVED BY CONDUCTIONS OF APPROVAL, IF ANY:	TITLE		. 1	DATE				

Rasmussen 1-17 BIE Bluebell P & A Procedure

- 1. MIR & RU
- 2. N/D wellhead. N/U BOPE w/1-1/2" offset Rams and TEST.
- 3. POOH. L/D 1-1/2" tbg.
- 4. Install 2-7/8" Rams and TEST.
- 5. Release from Baker Model 'D' Packer at 8410'. POOH w/2-7/8" tbg and National BHA.
- 6. RIH w/Packer Picker. Mill over Model 'D' packer at 8410' and retrieve same.
- 7. RIH w/BIT. DOC and CIBP at 9242'. Clean out ot 5" liner top at 9270'.
- 8. Make BIT and scraper run to liner top.
- 9. R/U and TEST Lubricator. W/L set CICR at 9250'.
- 10. RIH w/stinger. Sting into CICR and cement Wasatch intervals with 500 sxs class 'G' cement tailored for depth and temperature. Leave 20 ft. of cement above retainer.
- 11. POOH. R/U and Test Lubricator. W/L set CICR at ± 8400'.
- 12. RIH w/stinger. Sting into CICR and cement Green River intervals with 500 sxs Class 'G' cement tailored for depth and temperature. Lea\(\mathbf{v}\)e 20 feet cement on top of retainer.
- 13. Circ. hole w/9 ppg mud.
- 14. Pressure 7" csg to 1000 psi. Attempt to establish injection down 7" X 9-5/8" annulus. (Max pressure 500 psi) If injection is established pump 500 sxs Class 'G' cement down annulus. (Max pressure 500 psi).
- 15. POOH. L/D tbg. Set balanced cmt plug from 2300' to 2700' w/Class 'G' cement.
- 16. Set cmt plug from 300 ft. to surface.
- 17. Cut off wellhead. Install dry hole marker stenciled with the following:

Chevron U.S.A. Inc. Lease Well Name and Number Location (Sec., Twp., Rng.) Date of P & A RASMUSSEN 1-17BIE

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	9 199	
	muo/	
	-7-6-	
2526	74-1	
	-	Cm plug. 2300-2700
		7" DELG. CATED AS Follows:
		STage
	2726	5/19e 2/- 3025xs 50/50 Poz w/2%ge 2005xs Class 6.
	19729	3 30 5383 3000 102 20 20 20 20 20 20 20 20 20 20 20 20 2
	mus-	200 8x5 C/ASS 6.
	+ 7	· ····
7" 26 * RS-95		2. 1321 sxs 65/35 /02 w/6 % 90,
@ 5450		100 5x5 Class 6.
Stage collere at		•
6015'		· · · · · · · · · · · · · · · · · · ·
	The state of	CICR Q 8400'
	2.1	CZCX WYOU
		Pexts 8482-9226
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		CICR @ 9250
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12598

Form 3160-5 (November 1983) (Formerly 9-331)

16.

SUBMIT IN (Other instruction verse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CA-9C-135

BUREAU	OF.	LAND	MANAGEMEN	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for propose	is to drill or to deepen or plug back to a different reservoir. FION FOR PERMIT—" for such proposals.)			
OIL GAS COTHER	RECEIVED	7. UNIT AGREEMENT NA	ME	
. NAME OF OPERATOR Chevron U.S.A. Inc.	AUG 0 5 1985	8. FARM OR LEASE NAME RASMUSSEN	CE	
P. O. Box 599, Denver,	CO 80201 DIVISION OF OIL	9. WELL NO. 1-17B1E		
. LOCATION OF WELL (Report location cle See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Bluebell-Green River		
1541' FWL & 2292' FNL (SE ¹ 2 NW ¹ 2)	11. SEC., T., E., M., OB 1		
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, BT, GR, etc.)	Sec. 7, T2S		
	KB: 5170'	Uintah	Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	<u> </u>	MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		.	SHOOTING OR ACIDIZING	L	ABANDONMENT* X
REPAIR WELL	L	CHANGE PLANS			(Other)		
(Other)	_		<u> </u>		(Note: Report rest Completion or Reco	nits mple	of multiple completion on Well tion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) * Work began July 18, 1985 to plug and abandon Rasmussen 1-17B1E.

- 1. Moved in and rugged up Gudac Well Service pulling unit. Killed well. ND W.H. NU & tested BOPE. Pulled out of hole w/l_2'' and 2 7/8" tbg.
- Milled over "DB" pkr at 8410' and pulled out of hole. Milled up CIBP at 9242'. Pulled out of hole.
- Set CICR on W.L. at 9250'. Squeeze cemented Wasatch perfs, 9493'-12541', w/ 500 sks "G" cmt. Dumped 20' cmt on top of CICR. Pulled out of hole w/ tbg.
- Set CICR on W.L. at 8400'. Squeeze cemented Green River perfs 8482'-9226', w/ 500 sks "G" cmt. Dumped 20' cmt on top of CICR. Loaded 7" csg w/ 9.2 ppg mud. Pressure tested casing to 1000 psi. No bleed off. Attempt to pump into 7" x 9 5/8" annulus. At 500 psi - no bleed off. Pull out of hole w/ tbg.
- RIH open-ended to 2700'. Set 75 sk "G" cmt plug from 2700' to 2300'. Pull out of hole to 300'. Set 56 sk "G" cmt plug from 300' to surface. Pulled out of hole w/ tbg. N.D. BOPE.
- Cut off casings. Filled 7" and 7" x 9 5/8" annulus w/ cmt. Installed dry hole marker, Rigged down, moved out pulling unit, Work completed 7-29-85. Well Plugged & Abandoned.

3-BLM 2-STATE 1-S.724-C 4-PARTNERS

SIGNED arlene 7. Bush	TITLE Engineering Assistant	DATE August 1, 1985
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(This space for Federal or State office use)

I hereby certify that the foregoing is true and correct

APPROVED BY . APPROVED BY THE STATE CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF OLL, GAS, AND MINING

*See Instructions on Reverse State

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.